Correlations between a mudstone heterogeneity index and micromechanical properties in the Lower Mancos Shale



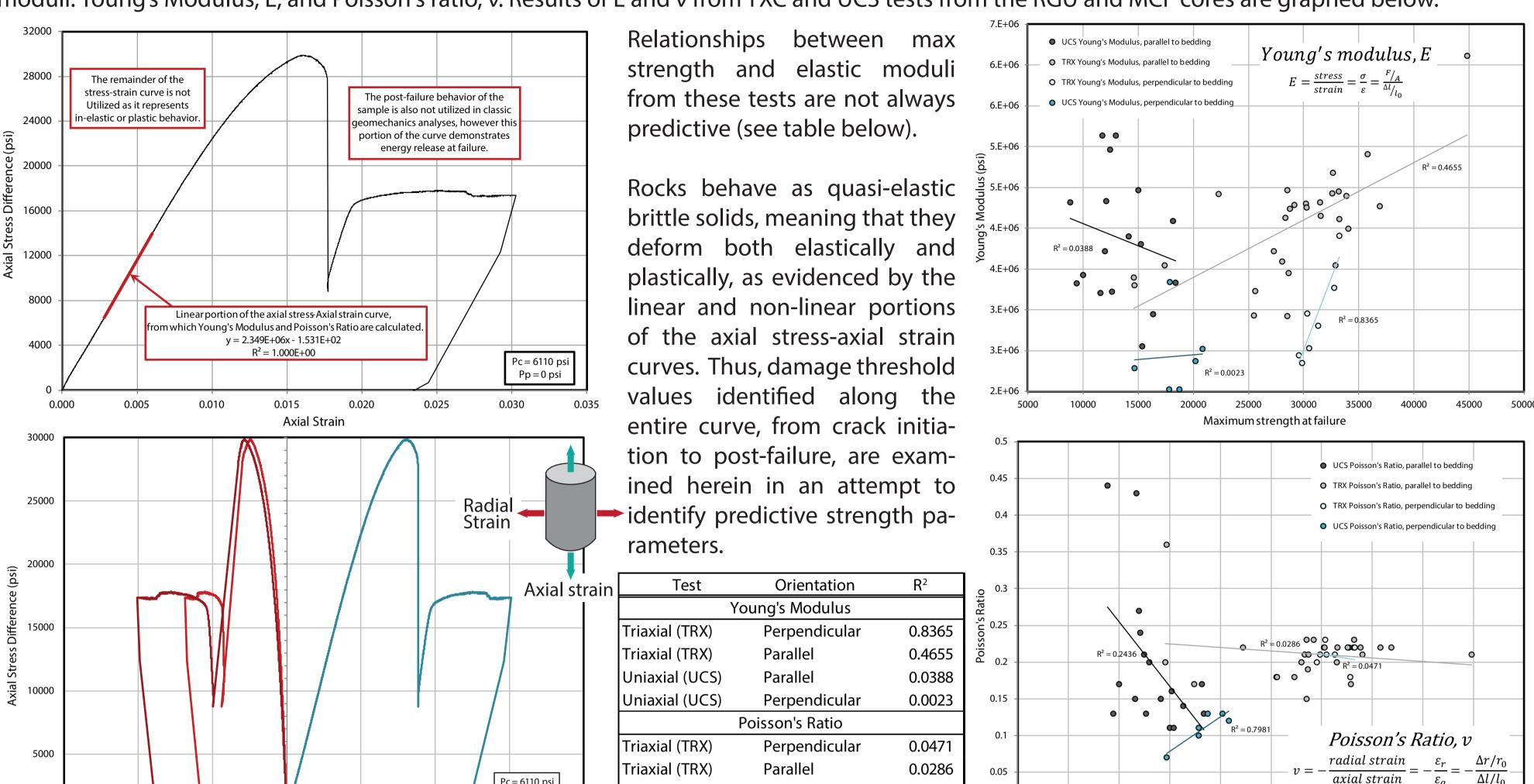
Aubry A. DeReuil¹, Lauren P. Birgenheier¹, John McLennan² 1. Department of Geology and Geophysics, University of Utah, 2. Department of Chemical Engineering, University of Utah

Geomechanics Background and Methodology

6.2 8788.23

Classical Geomechanics Background

The linear portion of the stress-strain curve from compression testing represents elastic behavior and is used to calculate two commonly used elasti moduli: Young's Modulus, E, and Poisson's ratio, v. Results of E and v from TXC and UCS tests from the RGU and MCF cores are graphed below.



Damage Threshold Background and Methodology

Micro-structural features govern the location of crack tips during fracturing. Thus, micro-scale sedimentary heterogeneity is hypothesized to control fracture zone development (4-6). Throughout fracture zone development, damage threshold parameters along the stress-strain curve identify nucleation, propagation, and coalescence of micro-cracks (7-8). Damage thresholds were calculated using the methodologies described below.

Crack Threshold

Linear Elastic Initiation, σ_{lin}

Linear Elastic Termination, σ_{lin} Determined as the maximum stress value on the axial stress-axial strain curve, where $R^2 \sim 1$

Crack Initiation, σ_{c}

Crack Damage, σ_{cd}

Peak Strength, σ_ε

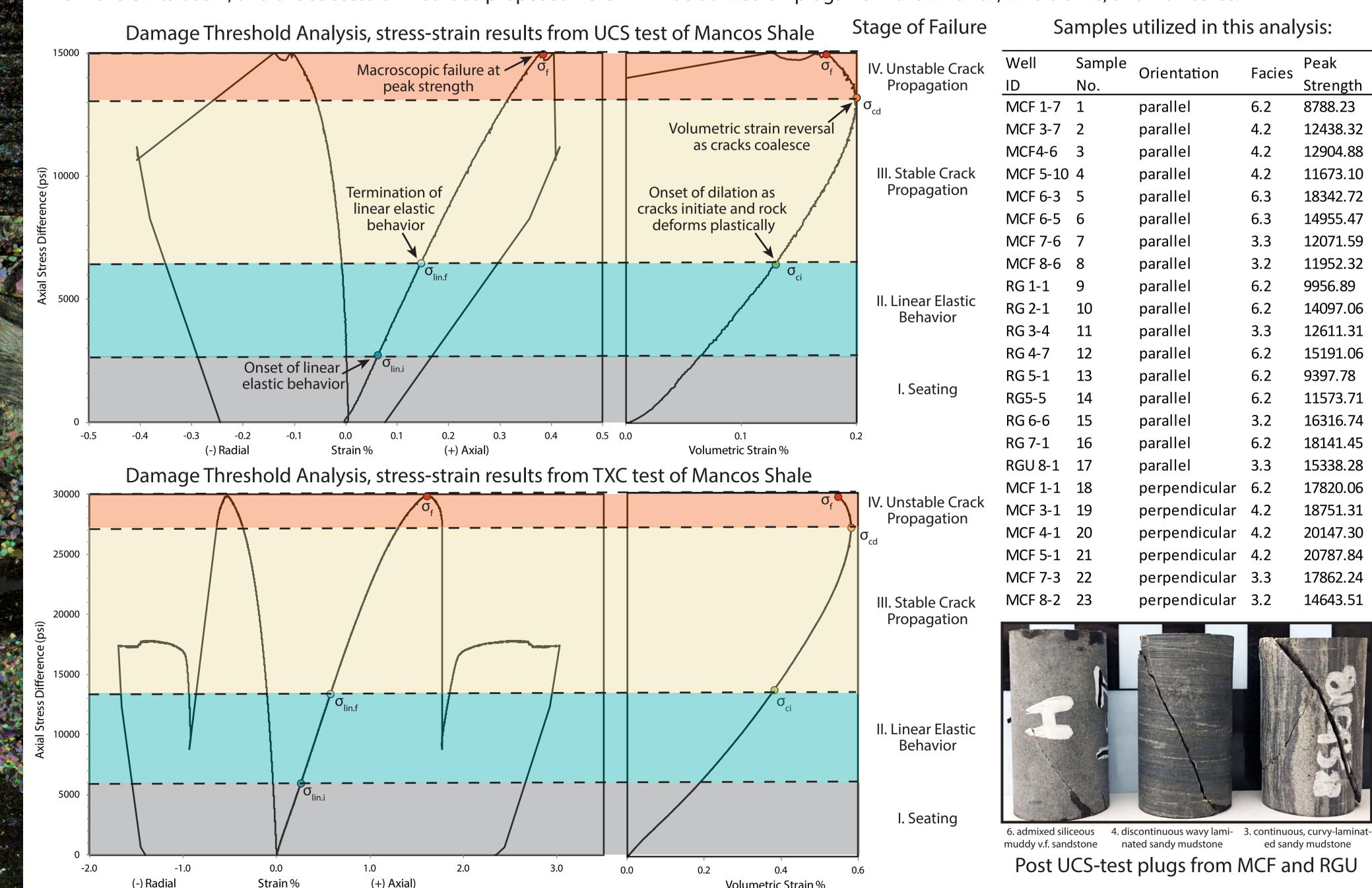
Methodology of calculation Determined as the minimum stress value on the axial stress-axial strain curve, where R² ~1

Determined as the maximum stress value of linearity on the volumetric strain-axial stress curve, where R²~1

Determined as the inflection point on the volumetric strain-axial stress curve

Determined as the maximum stress value on the axial stress-axial strain curve

Damage threshold analysis was carried out on stress-strain results from 23 UCS tests. This preliminary analysis was completed on the MCF and RGU cores from the Uinta Basin, and the successful methods proposed herein will be utilized on plugs from the Lindrith, Lindisfarne, and FGF cores.



Indirect Tensile Testing Background and Methodology

columns on right hand panel) were chosen for analysis. 59 samples were wax-preserved directly from the wellbore of the Lindisfarne core, remained preserved until sample prep, and were re-preserved until each analysis was carried out.

Analysis was completed according to ISRM Guidelines using a fixture machined to fit the triaxial unit at EGI at the University of Utah with the following methodology:

- Samples were prepared at 1" diameter and 0.5" thickness

- Each sample was marked where the point load would be placed - Each sample was wrapped in 0.5" wide paper tape, per ISRM - Each sample was loaded at a rate of 1x10⁻⁵ in/sec and force-time da

were collected at 10 Hz until failure For each depth range, at least one parallel and one perpendicular to bedding sample was analyzed

